



# LOST SOLDIER OIL AND GAS

**Developing The Largest Natural Gas Discovery  
in The Western U.S. in Four Decades**

**2025**

**Corporate  
Presentation**

**[www.lostsoldier.com](http://www.lostsoldier.com)**



# Forward-Looking Statements (Safe Harbor Provisions)



This Presentation includes forward-looking statements within the meaning of Section 27a of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). Forward-looking statements give our current expectations or forecasts of future events. When used in this document, the following words in any form “anticipate,” “expect,” “objective,” “budgeted,” “planned,” “targeted,” “potential,” “goal,” “estimate,” “project,” “predict,” “forecast,” “pursue,” “continue,” “believe,” “may,” “should,” “will,” “intend,” or similar terms; or by statements indicating certain actions that may, could, or might, occur, including references to assumptions indicate forward-looking statements. These statements might include projections and estimates concerning the timing and success of specific projects and future efforts. The statements contained in all parts of this document, including, but not limited to, those relating to our schedule, targets, estimates, or results of future drilling, including the number, timing, and results of wells, well pads, budgeted wells, increases in wells, the timing and risk involved in drilling follow-up wells, expected working or net revenue interests, planned expenditures, prospects budgeted and other future capital expenditures, risk profile of oil and natural gas exploration, acquisition of 2-D seismic data and other exploration data (including number, timing and size of projects), planned evaluation of leases, minerals or prospects, probability of prospects having oil and natural gas, expected or estimated daily or periodic production rates, cumulative production volumes, or proved producible reserves, proved developed or undeveloped reserves, increases in reserves, items of income and expense including, without limitation, lease operating expenses, production taxes, ad valorem taxation, abandonment costs, general and administrative costs, catastrophic overhead costs, acreage, working capital requirements, hedging activities, the ability of expected sources of liquidity to implement our business strategy, future exploration activity, production rates, financing for a current or any future exploration or development program or LCC, growth in production, development of new drilling programs, participation of our industry partners, funding for any particular proposed operations, hedging of production and exploration and development expenditures, and any and all other statements regarding future operations, financial results, business plans, and cash needs and other statements that are not historical facts are forward-looking statements. Such statements involve risks and uncertainties, including but not limited to, those relating to economic downturn and credit crisis, our dependence on exploratory drilling activities, the volatility of oil and gas sales prices, the need to replace reserves depleted by production, operating risks of oil and natural gas operations, our dependence on our key personnel, factors that affect our ability to manage our growth and achieve our business strategy, technological changes, our significant capital requirements, the potential impact of government regulations, adverse regulatory determinations, litigation, competition, the uncertainty of reserve information and future net revenue estimates, property acquisition risks, availability of rigs and other equipment, access to pipelines and gathering systems, adverse weather conditions, availability of financing, financial condition of our industry partners and the counterparties to our hedges and business contracts, ability to obtain permits and other factors detailed herein and as updated and amended. Some factors that could cause actual results to differ from those expressed or implied in forward-looking statements are described herein and in other sections of this document. Other factors that could cause actual results to differ include the loss of or mechanical failure of the wellbore(s) or drilling operations, uncontrolled blowout from the well, catastrophic fire, a casualty loss, litigation for damages, the size and encountering granite or other impenetrable substance during drilling operations, the size and growth of the market for the company’s products, lack of a market for produced products, pricing pressures, market volatility, the effect of competition, the company’s ability to fund its capital requirements in the near term and in the long term, etc. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual outcomes may vary materially and significantly from those indicated. Our forward-looking statements are based on assumptions and analyses made by us in light of our experience and our perception of historical trends, current conditions, expected future developments, and other factors that we believe are appropriate under the circumstances. Although we believe the expectations and forecasts reflected in these and other forward-looking statements are reliable and reasonable, we can give no assurance that they will prove to have been correct or accurate. Investing in oil and gas private placements is speculative and carries risk(s) that cannot be completely eliminated. They can be affected by inaccurate assumptions and/or by the aforementioned known and unknown risks and uncertainties. Any investment should be made only after consulting with a trusted investment advisor and only after reviewing the Presentation and any related offering materials and conducting a thorough due diligence effort. Be advised that the purchase of Units in this Offering is a high-risk investment and may result in the loss of your entire investment or a significant portion thereof. In addition, any projections and representations, written or oral, that do not conform to this Presentation shall have no force or effect and must be disregarded and not relied upon. No representation or warranty can be given that the estimates, opinions, or assumptions made in or referenced by this Presentation will prove to be accurate. Prospective investors should carefully review the assumptions set forth in or referenced by this Presentation. Additional factors could cause actual results to differ materially from the expectations disclosed in this Presentation. This Presentation reflects the knowledge and information of the Company on the date of this Presentation. The delivery of this Presentation or the sale of Units shall not imply that the Company’s affairs or prospects have not subsequently changed. **All written and oral forward-looking statements attributable to the Company or its agents are expressly qualified in their entirety by this discussion.**



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# Lost Soldier Oil & Gas

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## An Introduction

Developing The Largest Natural Gas Discovery in  
The Western U.S. in Four Decades

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# Investment Highlights



## **TAX BENEFIT**

Investors can write-off against income in the first year and subsequent years their proportionate interest of intangible and tangible drilling costs of wells drilled using the PPM financing proceeds; estimated at approximately 65% of the cost of each unit.



## **ADVANTAGEOUS INFRASTRUCTURE**

400 Mcf (available to Lost Soldier) Contango Lost Creek pipeline approximately 5 miles from the discovery well connects to a natural gas hub at Wamsutter, 40 miles south.



## **ACCELERATED PRODUCTION FORECAST**

Initial 20 wells are expected to produce 400 Mmcf/d of natural gas, generating an annual cash flow of USD \$201 million.



## **EARLY CASH FLOW TO UNIT HOLDERS**

Annual cash flow per Class C unit, including participation Manager 160's, to develop 2 of the Bison Basin's 6 discoveries is projected to begin at \$3,700.00 in 2026, rising to \$22,500.00 in 2027, and \$55,860.00 in 2027. This yearly cash flow is expected to continue rising and to peak at \$181,860 per unit in 2035. Cumulative net revenues per unit from the first two discoveries is calculated to reach a per unit \$1,570,200 by 2039. This amount may increase significantly when the Basin's additional four shallower discoveries are developed and if the deeper zones to be tested this year are also productive.



## **C SUITE EXECUTIVE AND MAJOR FINANCIAL PARTNER**

Founder and CEO was at the forefront in the development of Wyoming's largest gas field 100 miles West. President is a 37-year Schumberger veteran and expert in developing the Bison Basin's reservoir types.

*\*Cashflow projection subject to pipeline installation.*

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# Investment Highlights



## EXCEPTIONAL CASH FLOW TO INVESTORS

Cash flow per \$150,000.00 unit projected to begin in 2025, peak at \$181,000.00 by 2035 with revenues continuing for the next several decades.



## MULTI-DECADE GROWTH POTENTIAL

24,000 acre Federal Unit, 14,000 acres in surrounding state leases, and a 250,000-acre Area of Mutual Interest (AMI) with International Petroleum.



## GIANT DISCOVERY

3,400 feet of stacked pay; 6 Tcf gas in place – additional 4,000 feet of potential stacked pay to be tested.

*\*Cashflow projection subject to pipeline installation.*  
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# Market Information

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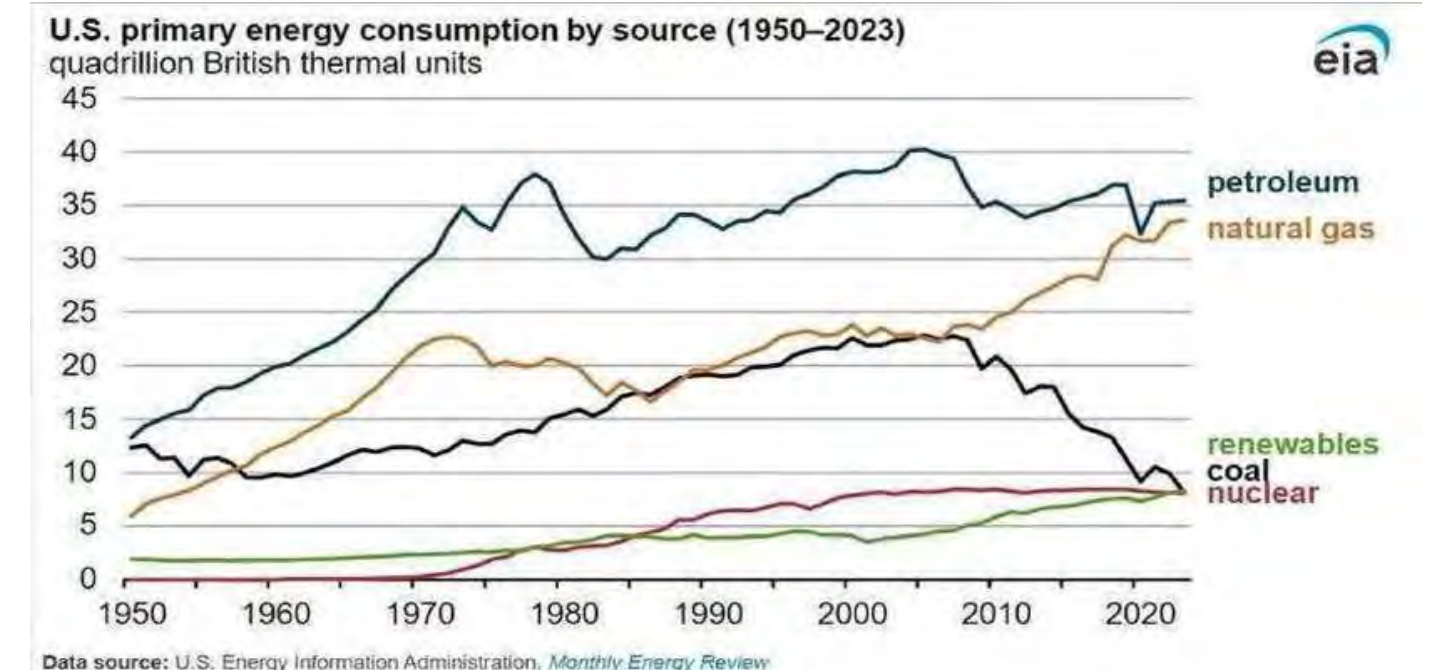


# Accelerating Natural Gas Demand

## NATURAL GAS DEMAND IS INCREASING BOTH FOR DOMESTIC CONSUMPTION AND LNG EXPORTS

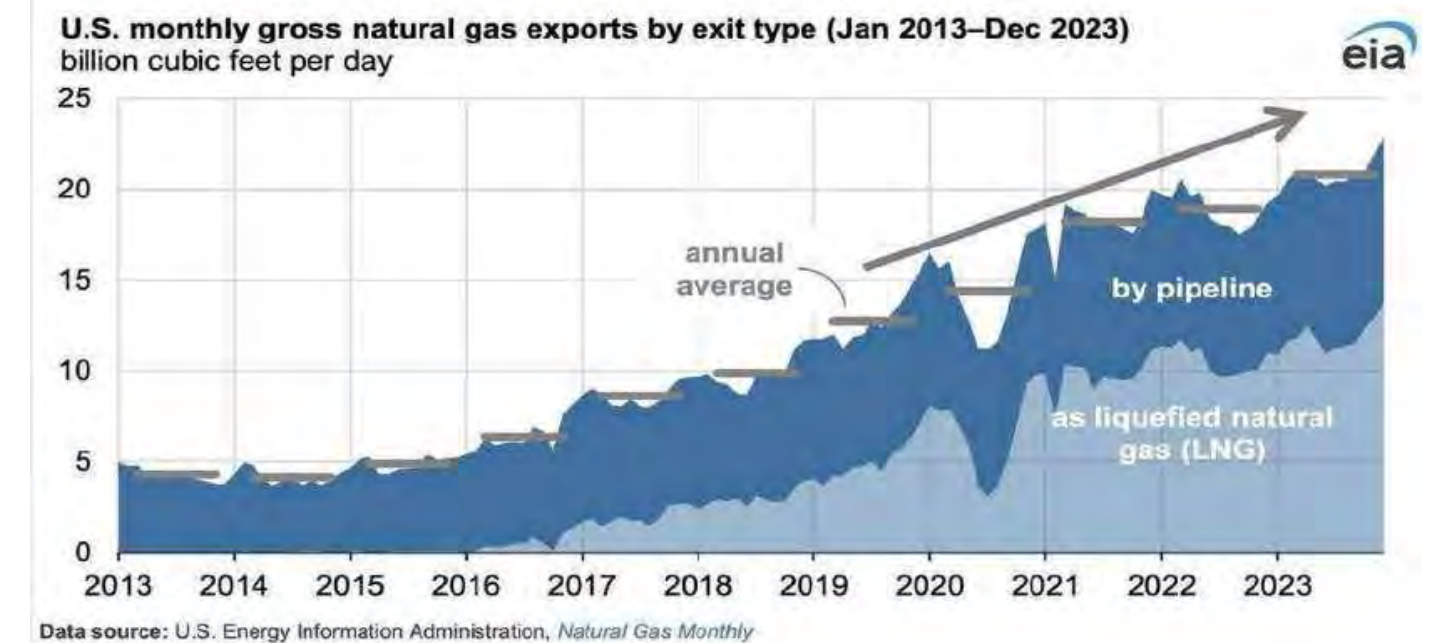
An estimated 150 GW of AI data centers will be needed by 2030, consuming 1000 TWH annually and potentially requiring an additional 7 bcf/d of natural gas production.

Such a buildout would represent the largest increase in gas-fired power capacity in U.S. history and could drive an incremental 7% increase in gas consumption.



APRIL 15, 2024

### The United States exported a record volume of natural gas in 2023





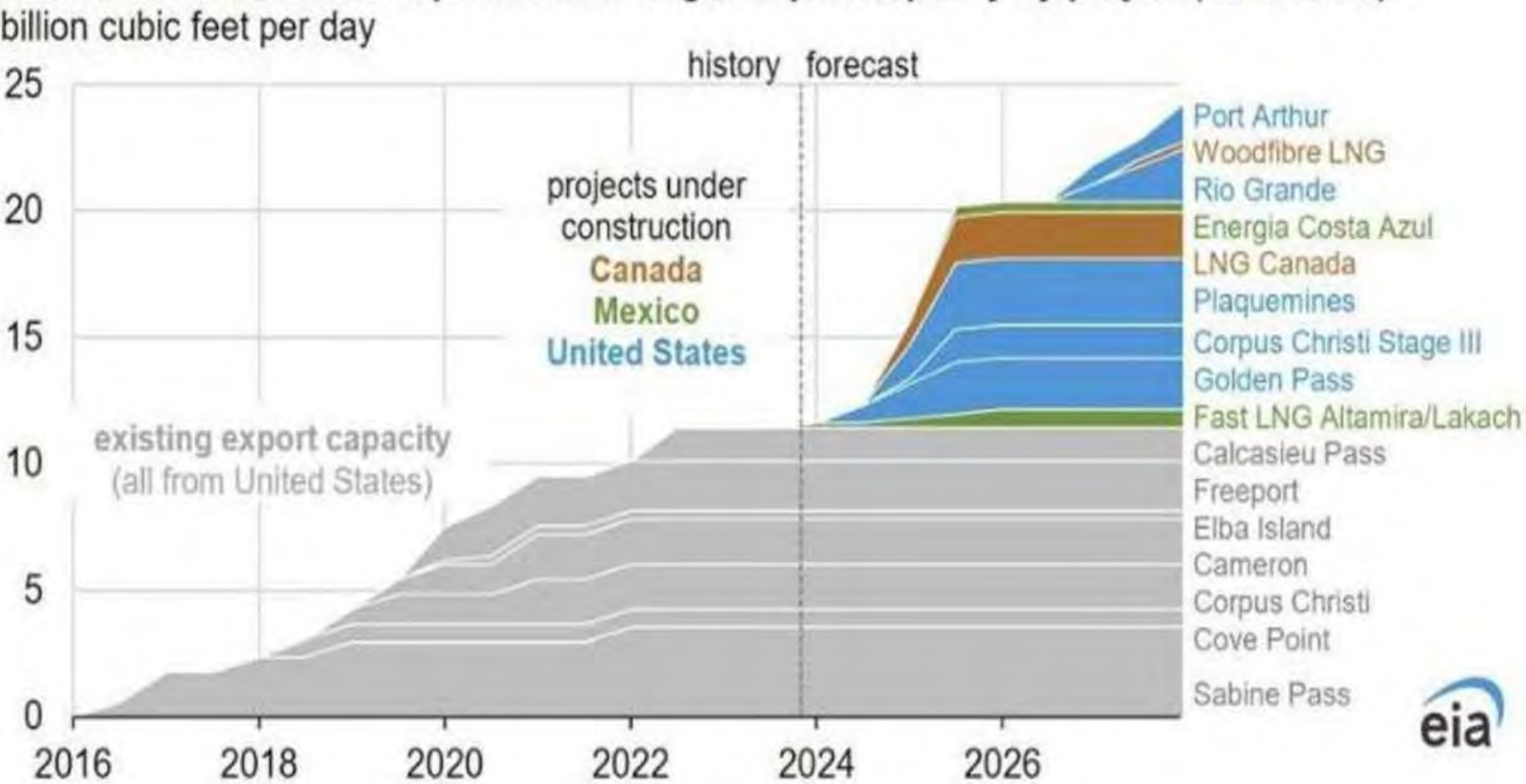
# LNG Exports: Taking Off

U.S. LNG export capacity will double by 2027.

Natural gas consumption in the developing world is forecast to increase by 250% by 2050.

Clean U.S. LNG exports displace coal power generation.

Annual North American liquefied natural gas export capacity by project (2016–2027)



Data source: U.S. Energy Information Administration, *Liquefaction Capacity File*, and trade press  
Note: LNG=liquefied natural gas. Export capacity shown is project's baseload capacity. Online dates of LNG export projects under construction are estimates based on trade press.



# The Wild Mustang Natural Gas Discoveries

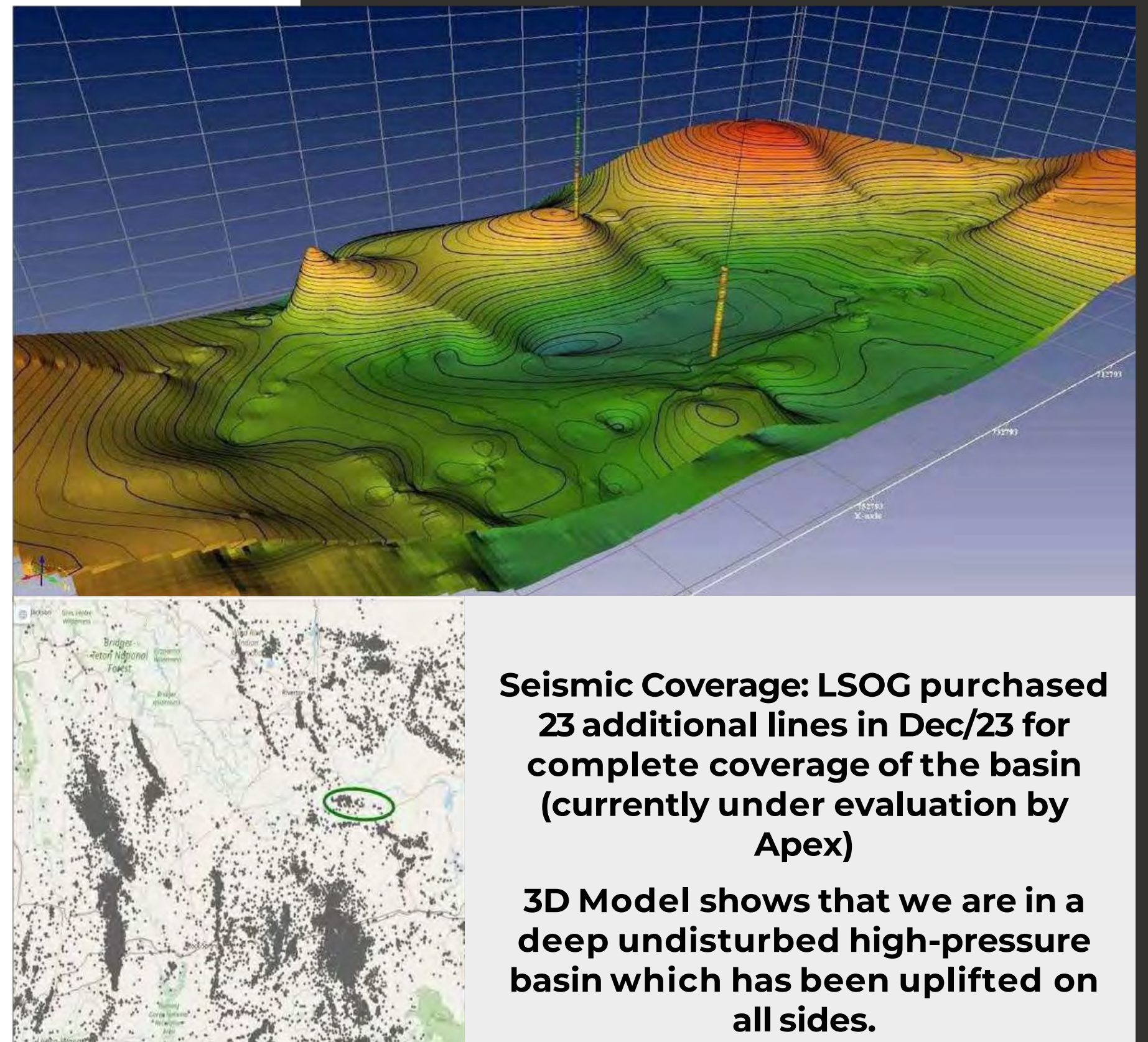
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# Overview

- The Prospect has been developed by Geologist Mike Pinnell. It has been unavailable due to uranium mining. Remediation was completed and permits were issued in 2022.
- Location: Central Wyoming, just North of Rawlins in The Prolific Northern Green River Basin (Bison Basin).
- Wyoming has over 26,620 producing wells as of 12/23.
- Very Deep Basin >24,000 Ft.

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**Seismic Coverage: LSOG purchased 23 additional lines in Dec/23 for complete coverage of the basin (currently under evaluation by Apex)**

**3D Model shows that we are in a deep undisturbed high-pressure basin which has been uplifted on all sides.**

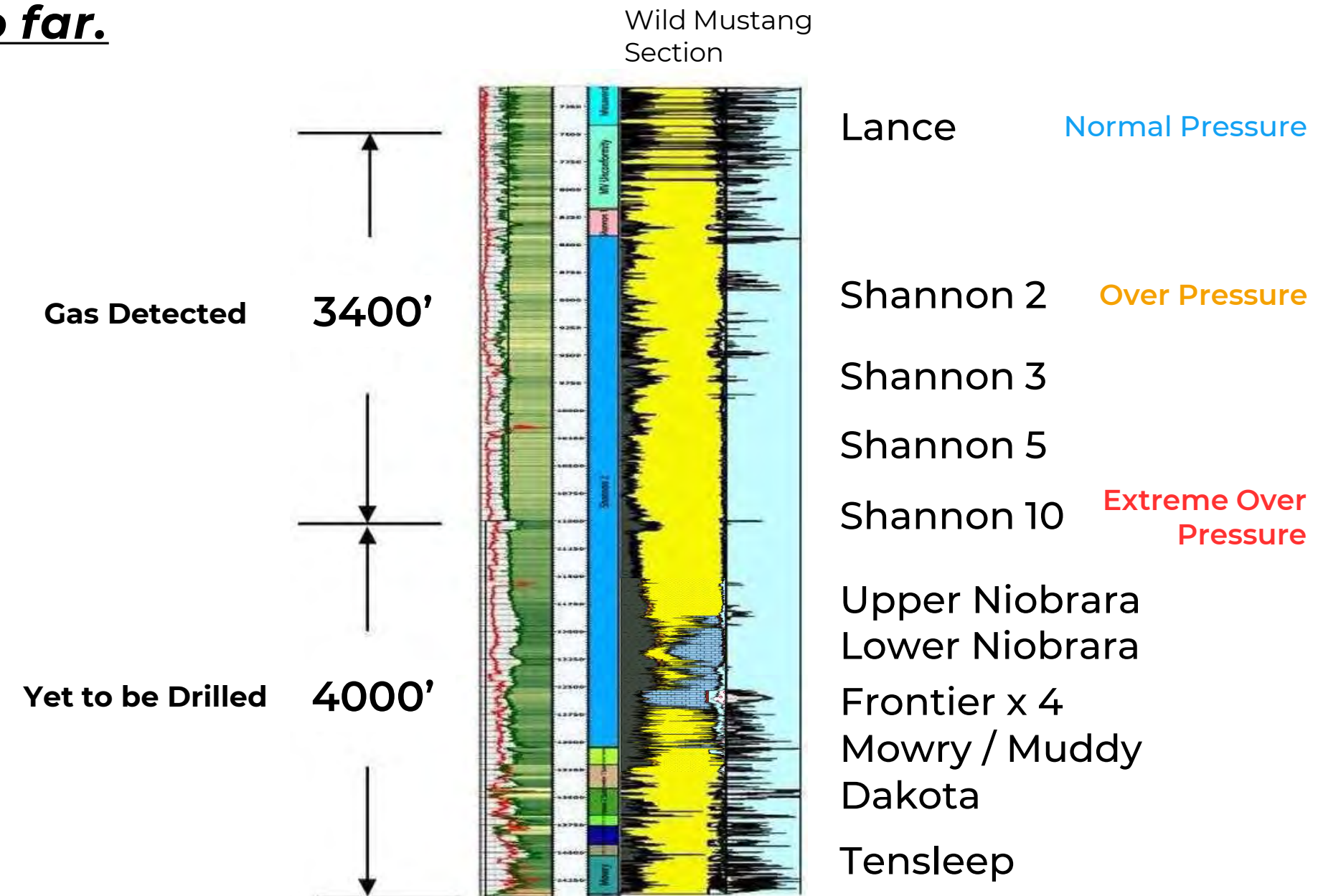


# Natural Gas Detected Through the Shannon 10

## Wild Mustang Stacked Pay is 3400' Thick – so far.

More than 200 miles of seismic and well logs indicate 7 deeper potential reservoirs – total thickness exceeds 4,000 ft.

- Permian Basin is known for Stacked Pay: Averages ~2000' thick.
- Eagleford Formation has Stacked Pay: Averages 500' thick.
- Bakken Formation has Stacked Pay: Averages 300' thick.

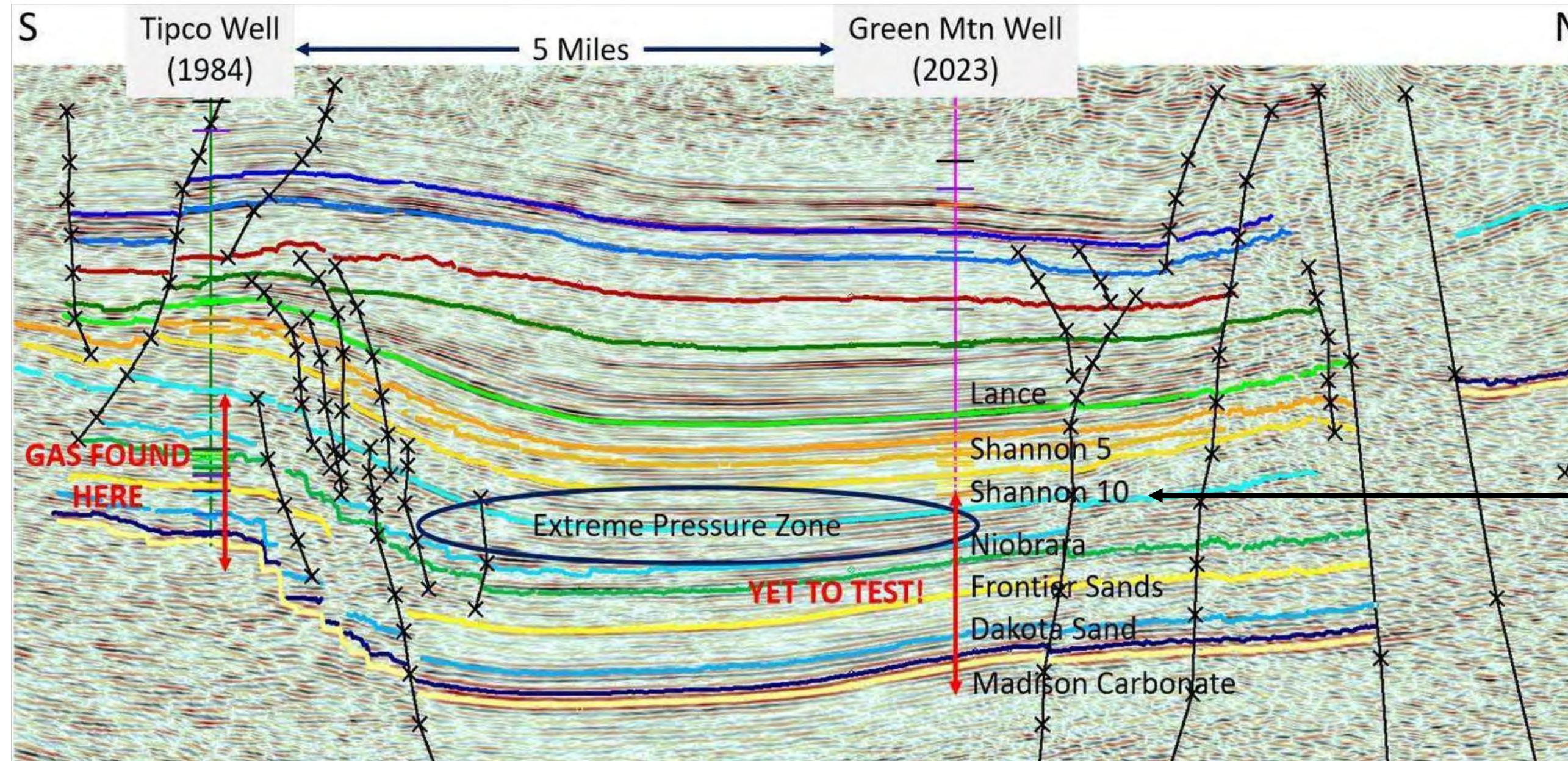


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# 4,000ft of Additional Exploration Potential

## BELOW SHANNON 10





Successful test of high-pressure gas completed down to the Shannon 10 Formation.

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# Tested Resource Potential

## FOUR PROSPECTIVE GAS DISCOVERIES IN FIRST WELL

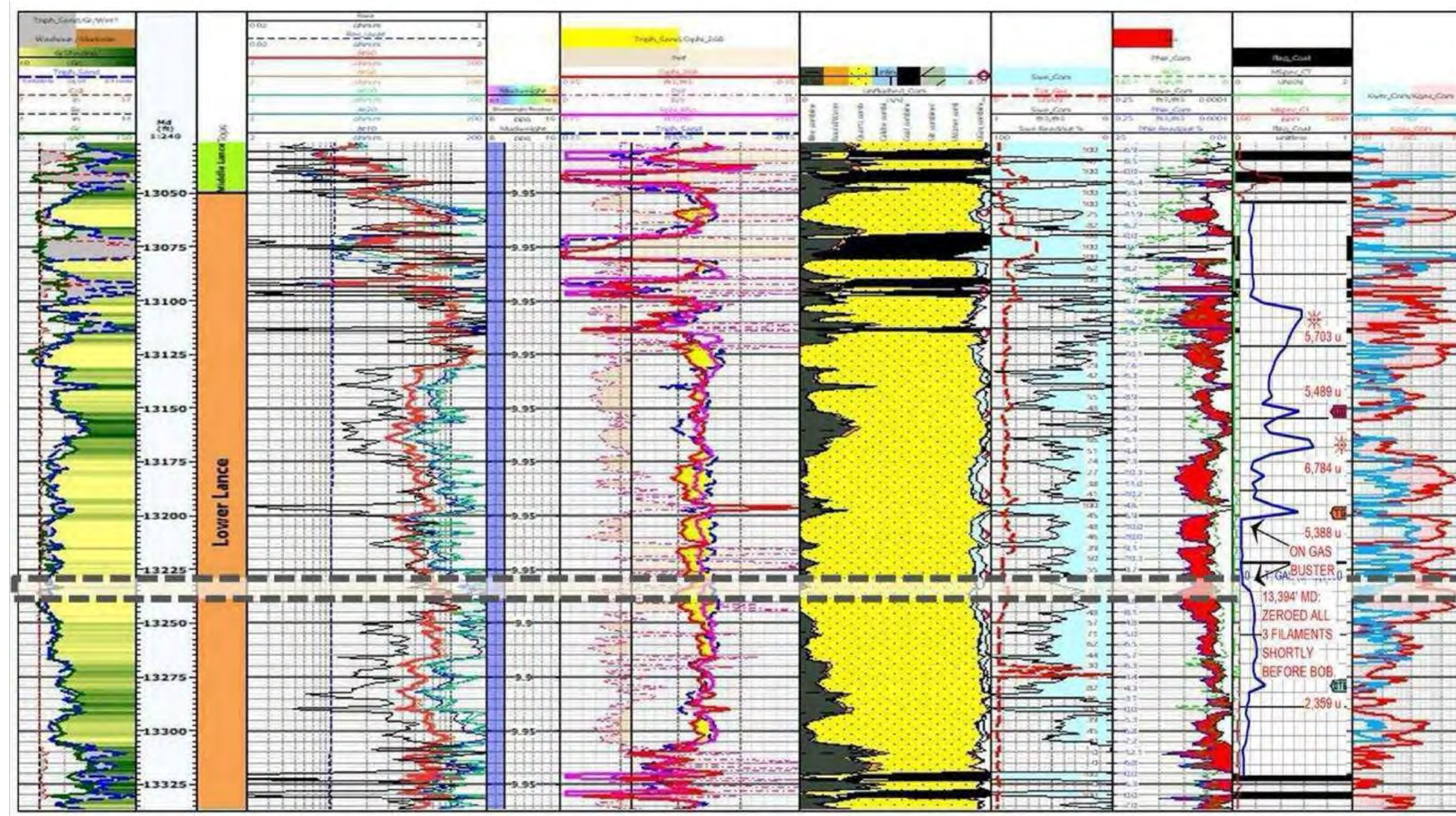
		Saturated Gas Sands	Gross Thickness	Gross Reservoir Pressure
1	Lower Lance	13050' - 13305'	255'	6905 psi
	 Pressure Transition			
2	Shannon 2 & 3	14383' - 14683'	~40' each	9980 psi
3	Shannon 5	15090' - 15235'	145'	10451 psi
	 Pressure Transition			
4	Niobara / Shannon 10*	164445'	*	13205 psi

\*Unable to log this zone at TD which kicked yellow/orange flare, extreme over pressure.

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# 255' Thick Lance Discovery



At these depths, we can complete up to 10,000' laterals comfortably.

This makes the Lower Lance a huge development on its own, with room for hundreds of horizontal wells.

**Ultra Petroleum found 50 Tcf in Lance alone.**



# Overpressured Shannon Discoveries

## Overpressured Shannon 2

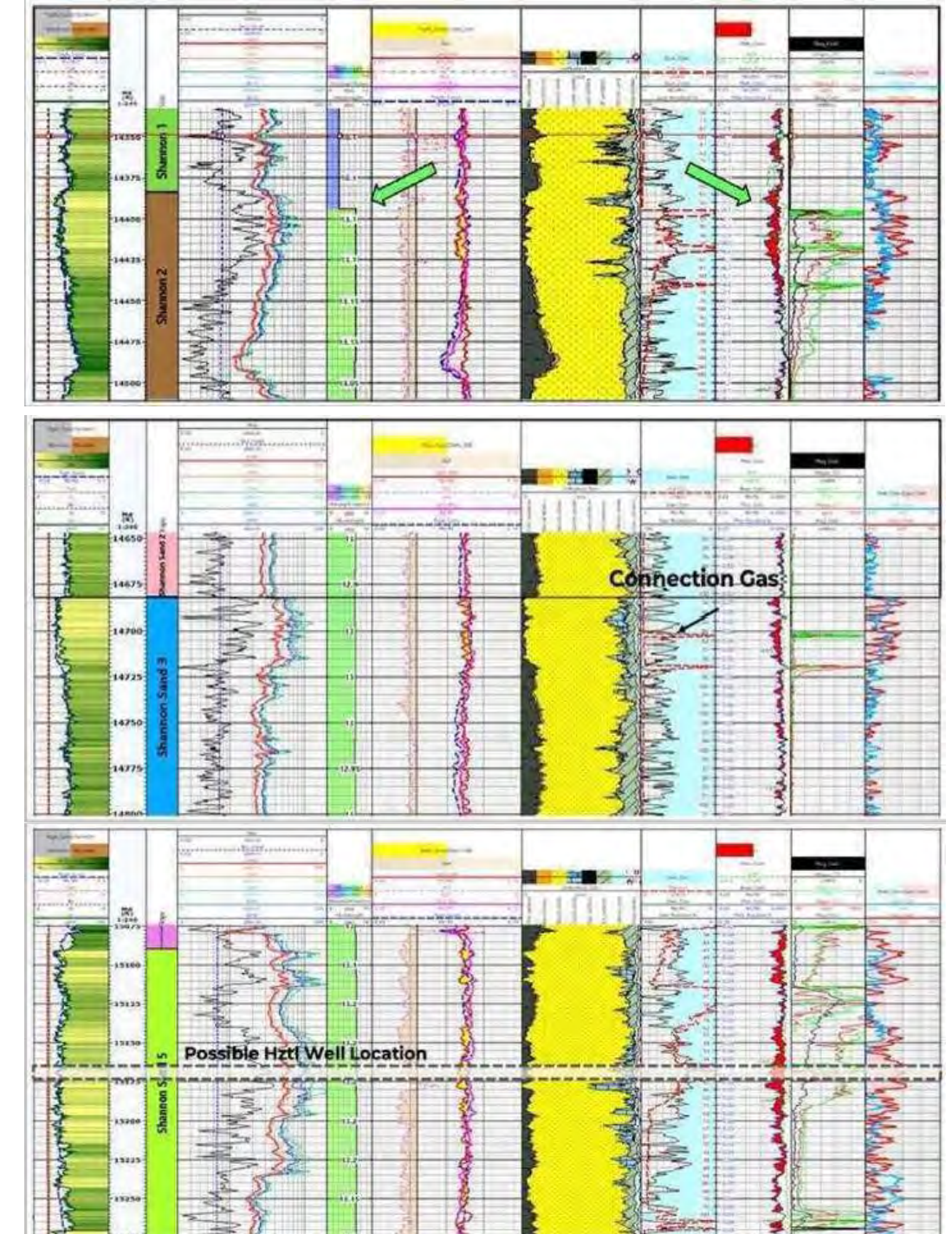
- Shannon 2 has 5–8% porosity and is in the over pressured region.

## Overpressured Shannon 3

- High count of drilling-induced fractures on Micro Imager log.
- Sonic log indicates shear anisotropy (likely fractures).

## Shannon 5–Best Prospective Over Pressured Shannon

- Primary hztl candidate for probable 1mi laterals.
- Good mud log gas responses.
- Shannon 5 has 145' gross thickness of gas-filled sand.



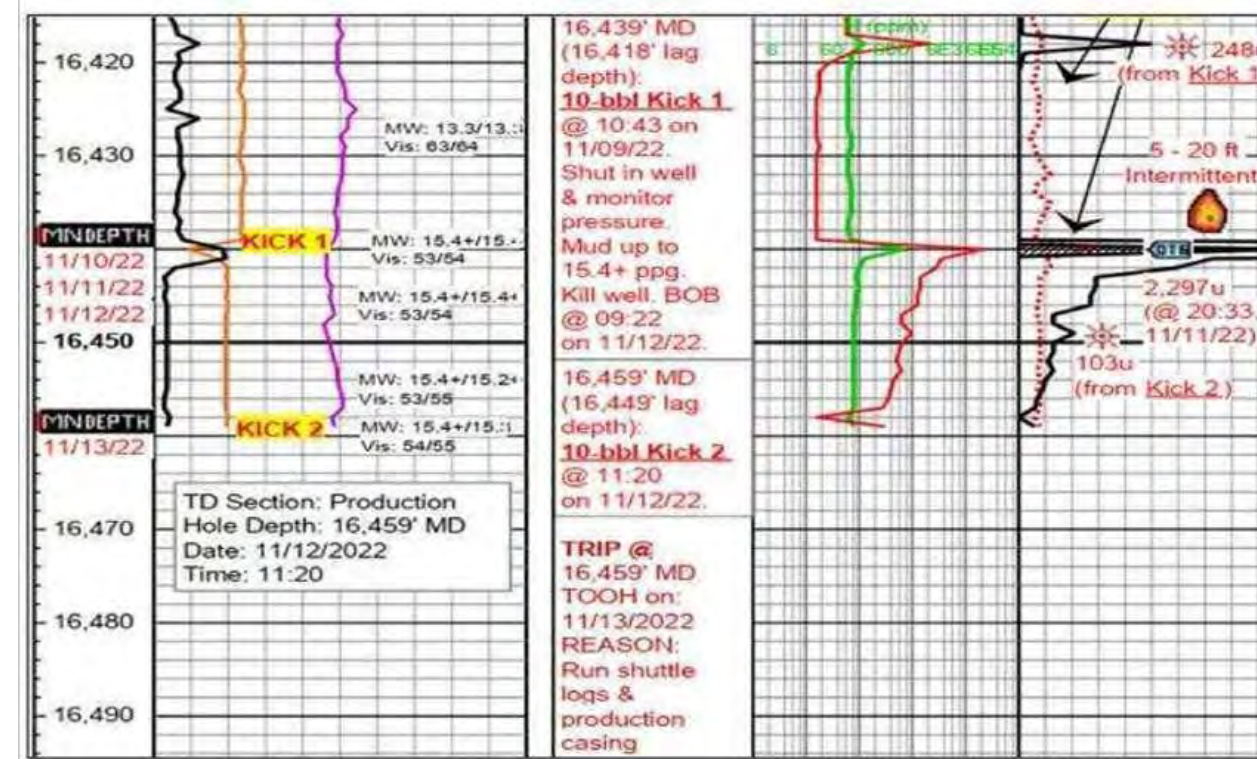


# Shannon 10

- Shannon 10 sandstone formation: 50ft. flare with high C4, ~2300u gas.
- We spent 4 days bleeding gas and controlling the well.
- BHP is 13587 psi @16450 TVD.
- Gradient of 0.826 psi/ft, equal to the highest in Wyoming.
- No processing required.



The Shannon 10 / Niobrara will be the 'Horse' in the Wild Mustang Unit!



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# Resource Estimate\*



GAS IN PLACE	
LOWER LANCE	3.02 Trillion CF gas in place
SHANNON 5	1.85 Trillion CF gas in place
ESTIMATED TOTAL	+6 TCF gas in place so far!

\*Estimate based on the data we have from the first well, extrapolated using the calibrated seismic volumes within the Wild Mustang Unit.

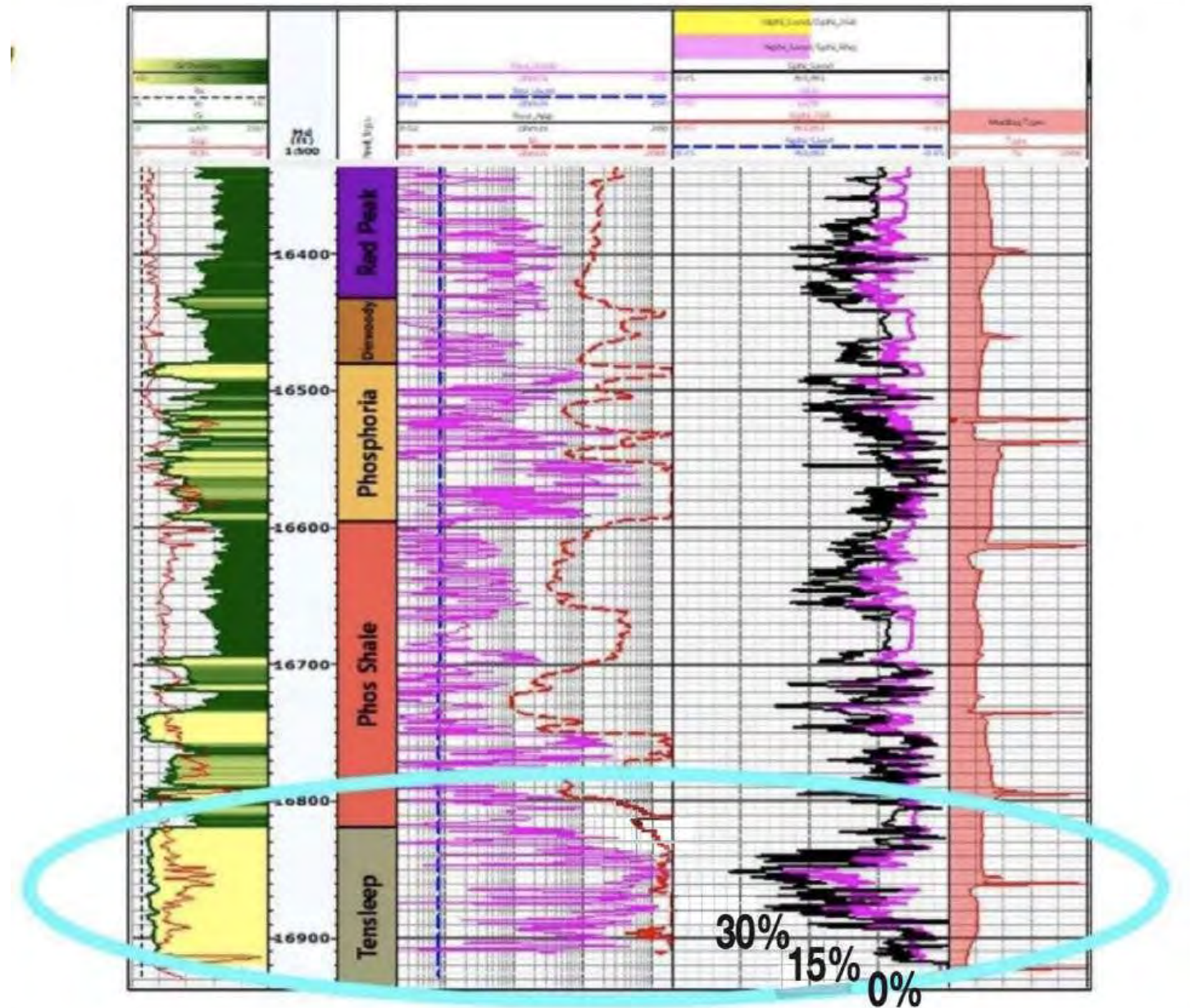
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# Deeper Untested Potential

## THE “LOST SOLDIER” FIELD ZONES

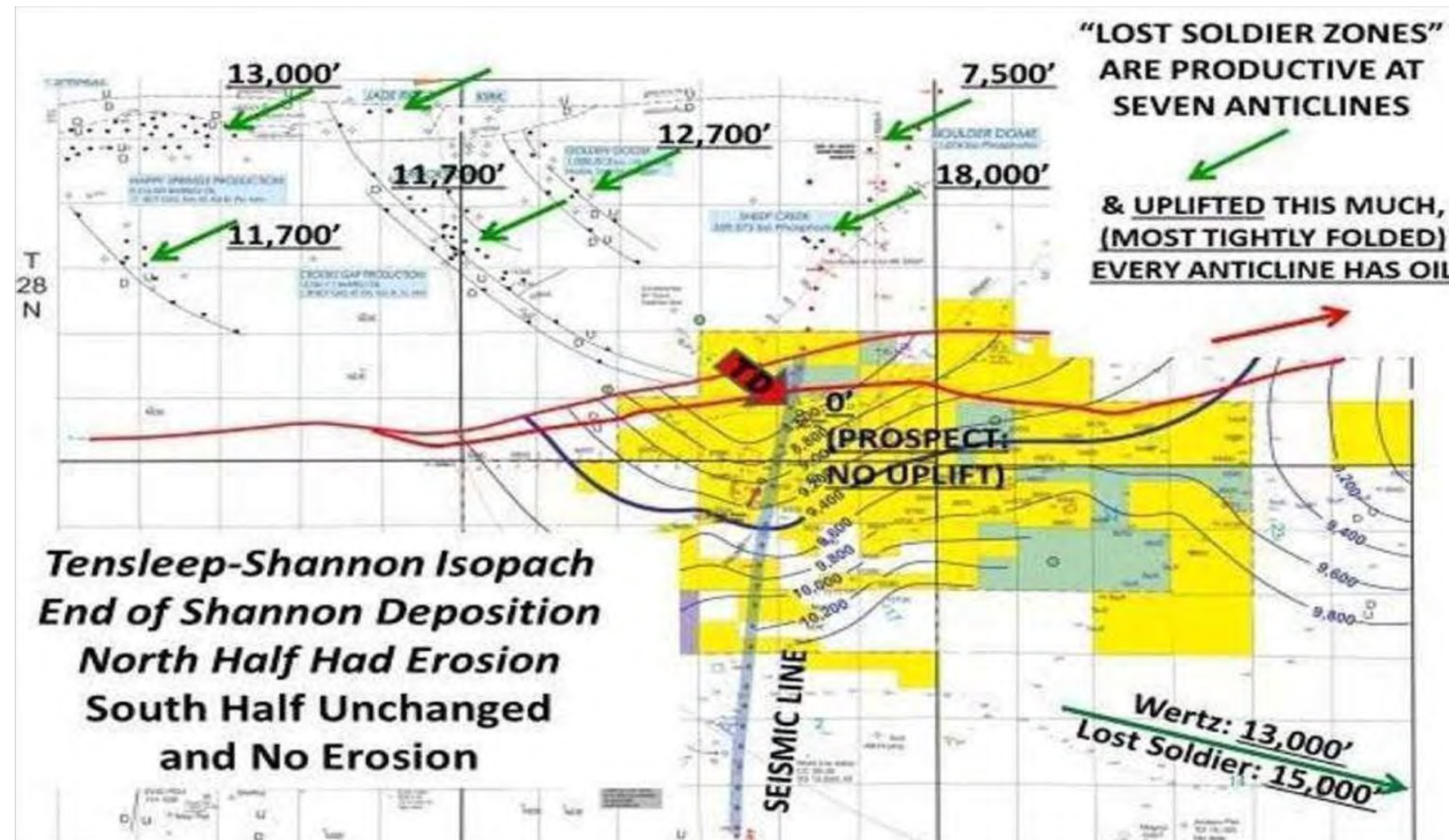
- Lost Soldier field has been producing oil from the Frontier, Mowry, Muddy, Dakota, Lakota, Morrison, Nugget, Tensleep, Amsden, Darwin, Madison, Cambrian, and Pre-Cambrian zones since 1916.
- Recovery from Lost Soldier / Wertz is 406 Mbo / 150 Bcf as of 2022.
- Tipco Crooks Creek well had a very well-developed Tensleep sand interval with ~25% porosity.
- Estimated Prospective Reserves are 133 MMBO to 502 MMBO and 152.8 BCFCG to 602 BCFCG.



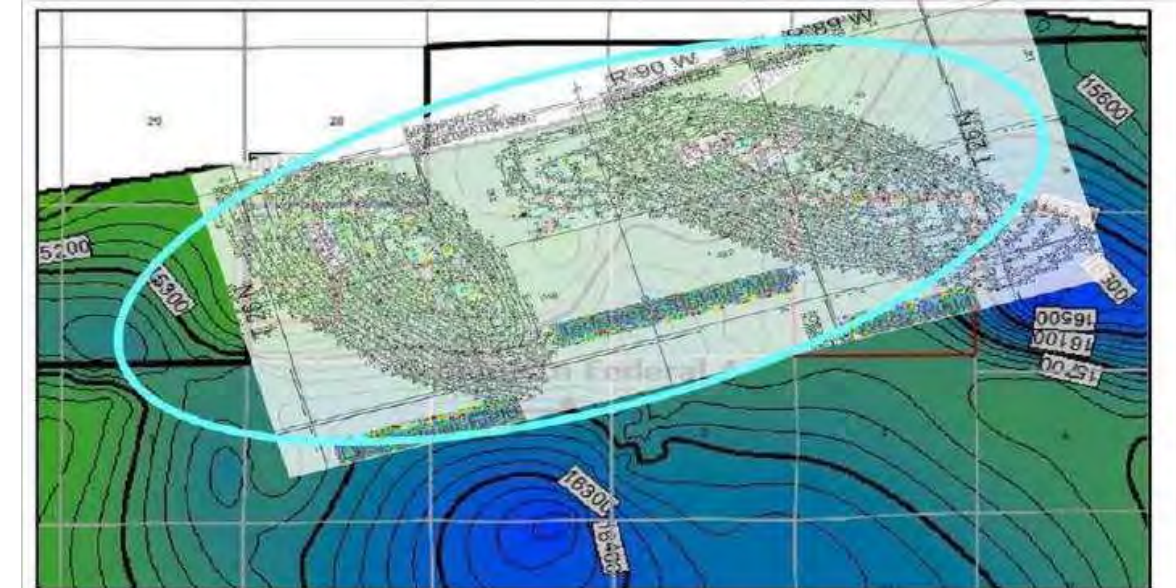
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# Seven Uplifted Oil and Gas Fields Nearby



Prospective area under closure is larger than the aerial extent of both the Lost Soldier and Wertz Fields.



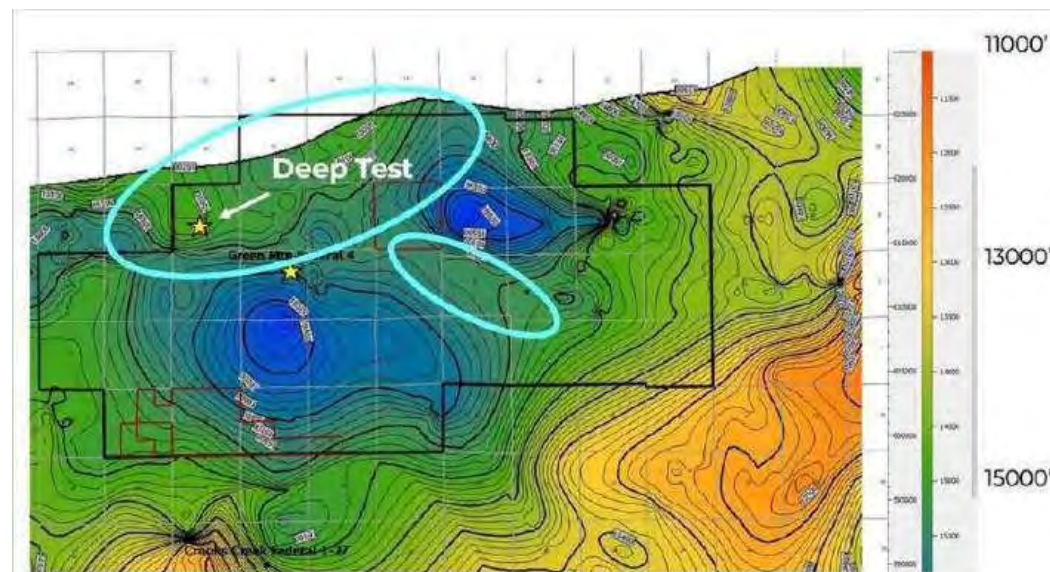
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# Closure & Thickness Indicated by Seismic Data

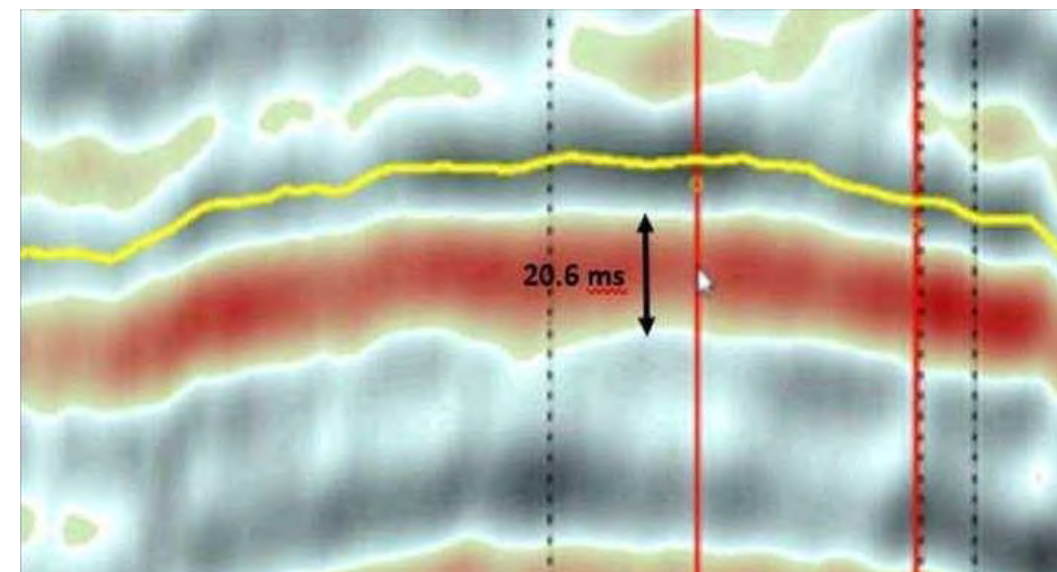
## TENSLEEP STRUCTURE (TVD SS)

Over 500' Buildup In the  
Tensleep (100' contours)



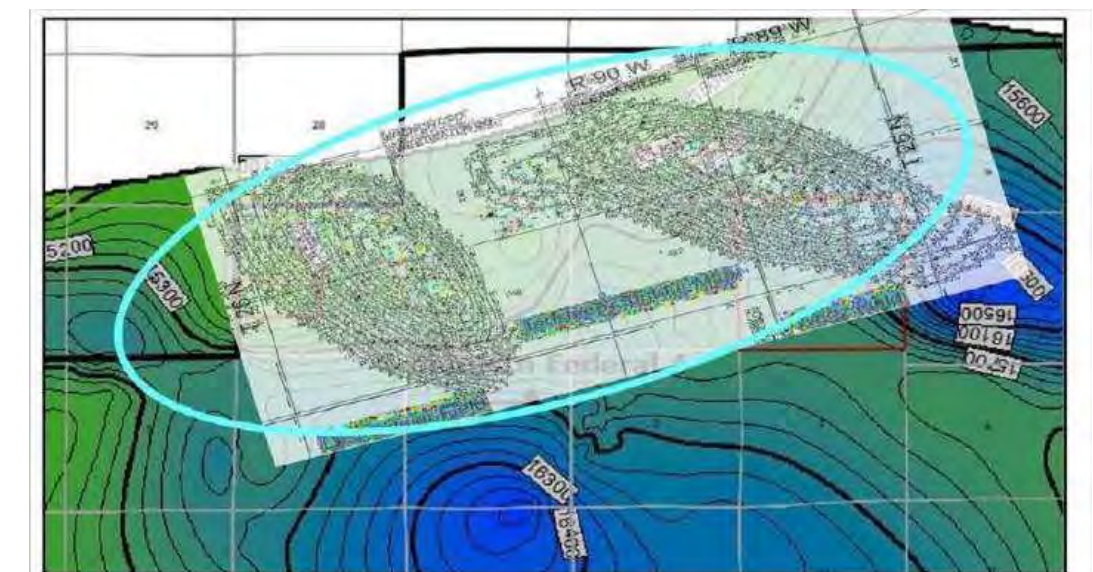
## DAKOTA-LAKOTA TARGET THICKNESS ESTIMATE

Using the velocity of the Dakota-  
Lakota interval on the Tipco Crooks  
Creek Federal 1-27, our Dakota has  
an estimated thickness of 157ft



## LOST SOLDIER-WERTZ TO WILD MUSTANG COMPARISON

Wild Mustang Tensleep closure  
could be up to **10 sections**  
Lost Soldier / Wertz covers ~5  
sections





# Development Strategy & Revenue Forecast

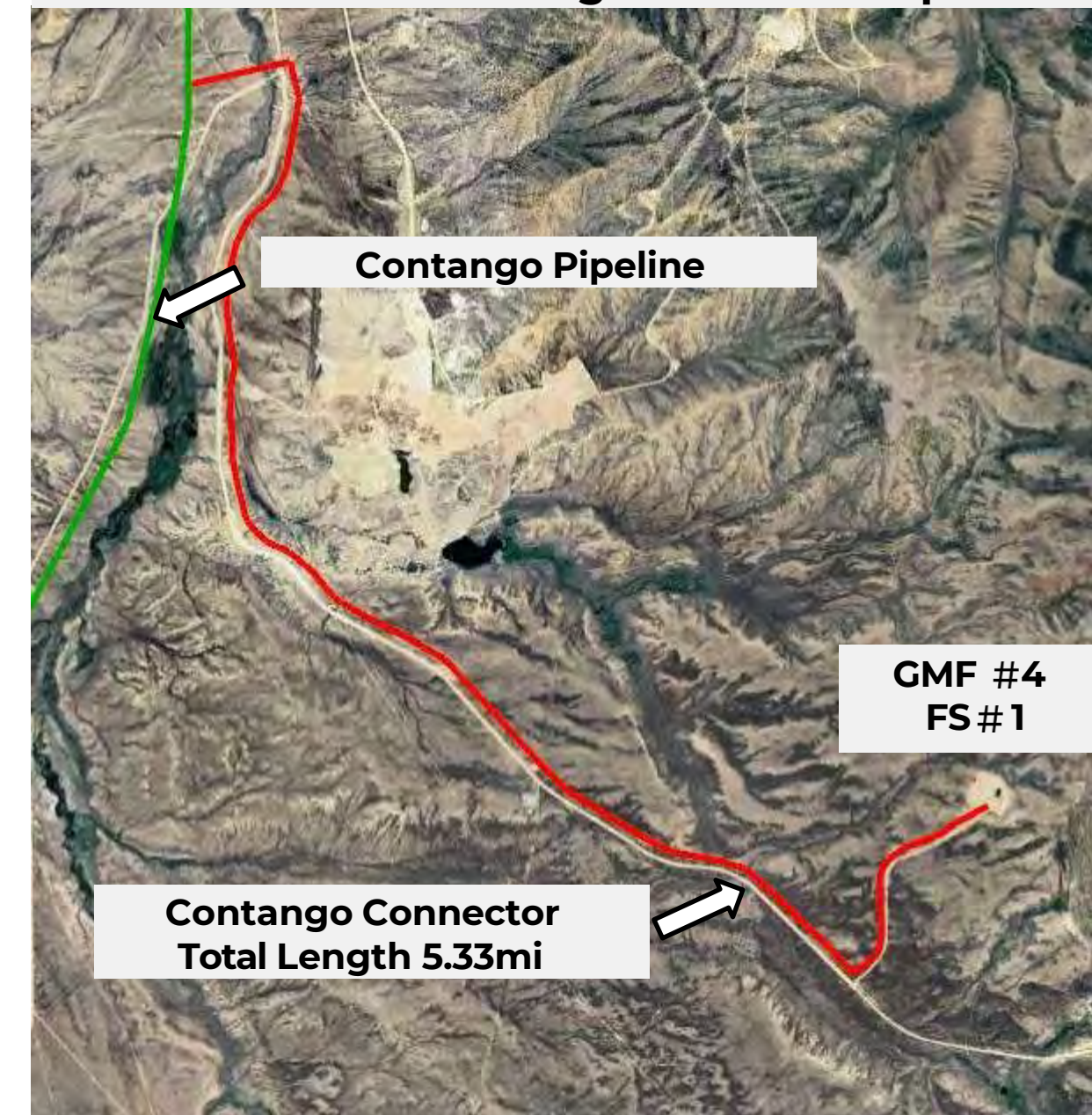
- 5-mile pipeline to the Contango Lost Creek Interstate Pipeline
- Proposed pipeline will be 8" diameter prefab with a total delivery capability of 120 Mmcfd
- Line will be twinned in 2 years for 400MMcfd
- Planning a gas processing facility to keep produced gas at pipeline quality
- The pipeline is expected to be filled by late 2026 and the \$201.2M pa revenues reached by 2027

## ★ 2025 OPERATIONAL PLAN (START JUNE 2025)

- Fracture stimulate the Shannon 5 zone in the Found Soldier well.
- Construct a pipeline from the section 3 pad to the Contango pipeline. Connect and equip for production.
- Complete the Found Soldier in the Shannon sands.
- Complete the GMF#4 well in the Shannon sands.
- Survey and stake pads and roads to prepare for 2025 and 2026 operations.



### Connection to Contango Lost Creek Pipeline





# Premium Natural Gas Market

Due to its location and connection to West Coast access, the nearby Wamsutter Hub fetches a premium compared to the Henry Hub in Louisiana.





# Corporate Information & Investment Details

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# Experienced Leadership



## Marc Bruner

**| Founder, CEO.**

Experienced in acquiring, discovering, and developing significant oil and gas assets globally including Jonah-Pinedale gas fields (currently total 49 TCF) 100 miles west of Lost Soldier's Bison Basin discovery, as well as Ultra Petroleum and Pennaco Energy.

## Steve Richards

**| President.**

Schlumberger alumni with over 37 years of experience focusing on unconventional plays. Mr. Richards was part of the original Schlumberger team, which developed the Jonah/Pinedale discoveries.

## Carmen J. "Tony" Lotito, Jr.

**| Chief Financial Officer.**

Over 30 years of experience with Marc Bruner in the oil and gas industry. Former director, Chief Financial Officer, and Vice President for publicly listed NASDAQ oil and gas companies.

## Earl Sanford

**| Vice President Drilling.**

Extensive background spanning five decades in drilling and completion of gas and oil wells for BP, Parker Drilling and SST Energy where he was the Rig Manager and Drilling Superintendent for 23 years.

## Mike Kadillak

**| Vice President Mid-stream.**

An expert in logistics and energy commodity markets. In 1999, he founded Gallatin Energy Corporation specializing in risk management and energy solutions for large industrial corporations and natural gas producers, in 23 states.



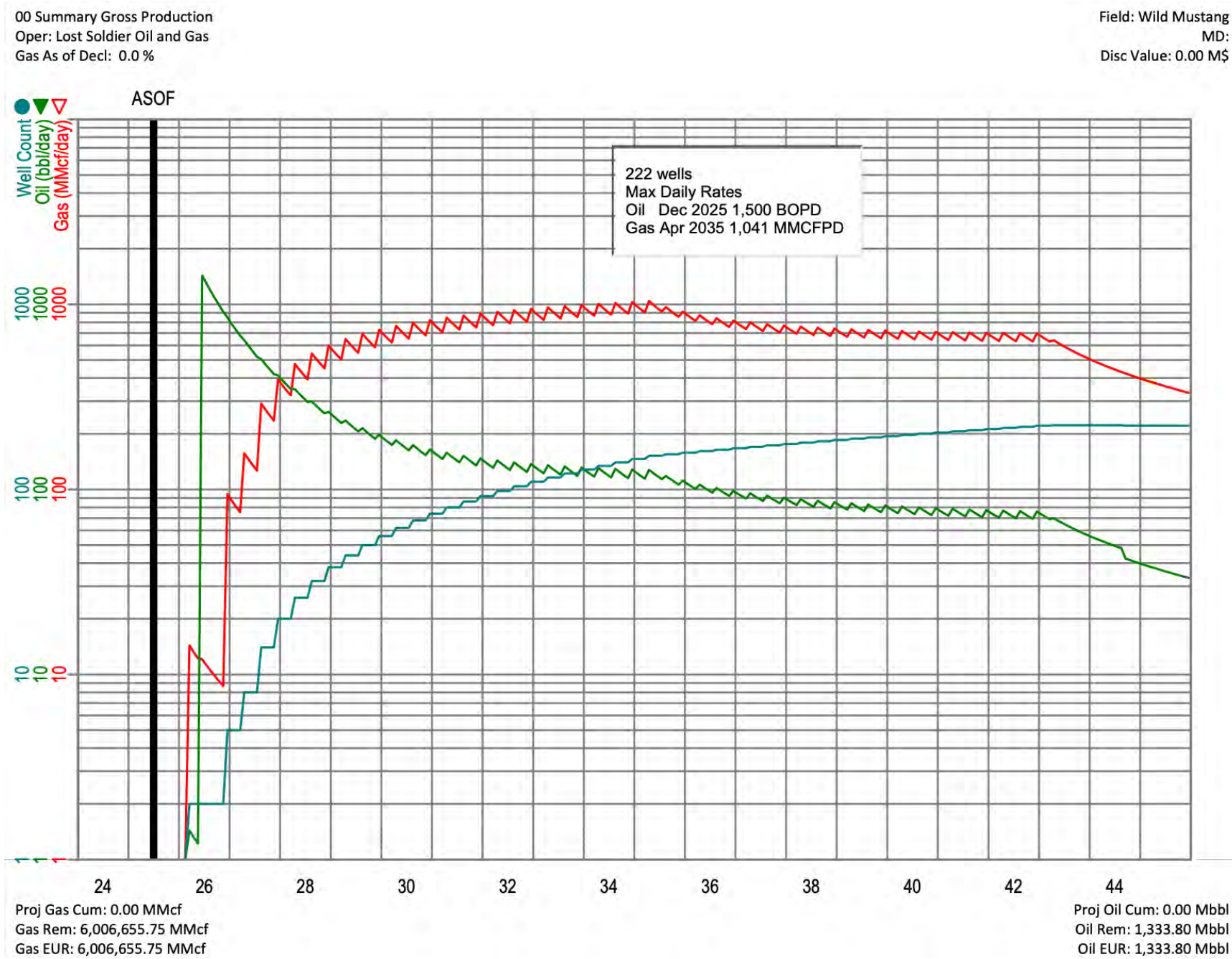
# Pipeline Expansion to 42' (Planned for 2030)



2025 first two wells connected to 20-inch Contango Pipeline

## ANNUAL NATURAL GAS PRODUCTION 2025 - 1.0 BCF

●	2026	-6.0	Bcf
●	2027	-68.6	Bcf
●	2028	-163.0	Bcf
●	2029	-221.0	Bcf
●	2030	-260.2	Bcf





# Non-Discounted Cash Flow from the Overriding Royalty Interest and Working Interest Net to Each Class C Unit

Class C Summary	Class C with Accelerated Drilling Program (ORRI + 150 Manager 160's)				
	\$150K	\$300K	\$500K	\$1.0 MM	\$300 MM
With Initial Investment	1 Unit	2 Units	3.33 Units	6.67 Units	2,000 Units
	1	2	3.33	6.67	2,000
Investment (Initial) \$000	150	300	500	1,000	300,000
Investment (Manager 160) \$000	362	723	1,205	2,410	723,000
Investment (Total) \$000	512	1,023	1,705	3,410	1,023,000
Return on Investment (ROI)	5.3	5.3	5.3	5.3	5.3
Payout (years)	4.2	4.2	4.2	4.2	5.0
Internal ROR (%)	33%	33%	33%	33%	33%
Non Disc Cashflow (\$000)	2,210	4,420	7,367	14,733	4,420,000
PW 10% (\$000)	625	1,250	2,083	4,167	1,250,000
Cash Multiple	14.7	14.7	14.7	14.7	14.7

*\*Cashflow projection subject to pipeline installation.*



# Overriding Royalty Interest, Working Interest including Manager 160 Working Interests, Net to each Class C Unit



Date: 5/31/2025 11:57:35 A  
Scenario: Class C 150M\$

## ECONOMIC SUMMARY PROJECTION

Grand Total

Est. Cum Oil (Mbbbl): 0.00  
Est. Cum Gas (MMcf): 0.00  
Est. Cum Water (Mbbbl): 0.00

Year Ending	Oil Gross (Mbbbl)	Gas Gross (MMcf)	Oil Net (Mbbbl)	Gas Net (MMcf)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	Oil & Gas Rev. Net (M\$)	Misc. Rev. Net (M\$)	Costs Net (M\$)	Taxes Net (M\$)	Invest. Net (M\$)	NonDisc. CF Annual (M\$)	Cum NonDisc. CF (M\$)
12/2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.00	-150.00	-150.00
12/2026	236.46	6,018.50	0.02	0.54	50.00	5.00	3.75	0.00	0.00	0.07	0.00	3.67	-146.33
12/2027	205.24	68,636.65	0.02	6.13	50.00	6.00	37.71	0.00	0.00	0.74	14.46	22.51	-123.82
12/2028	114.79	163,059.08	0.01	14.57	50.00	7.00	102.50	0.00	1.21	1.96	43.38	55.94	-67.88
12/2029	78.99	221,093.37	0.01	19.75	50.00	7.00	138.64	0.00	3.14	2.73	43.38	89.39	21.51
12/2030	62.43	260,258.48	0.01	23.25	50.00	7.00	163.06	0.00	4.31	3.23	43.38	112.13	133.65
12/2031	53.84	289,020.62	0.00	25.82	50.00	7.00	181.01	0.00	5.15	3.60	43.38	128.88	262.53
12/2032	49.19	311,905.48	0.00	27.87	50.00	7.00	195.30	0.00	5.80	3.89	43.38	142.23	404.76
12/2033	46.36	329,259.74	0.00	29.42	50.00	7.00	206.14	0.00	6.33	4.11	43.38	152.33	557.08
12/2034	44.79	344,313.32	0.00	30.76	50.00	7.00	215.55	0.00	6.78	4.30	43.38	161.09	718.17
12/2035	42.50	343,064.50	0.00	30.65	50.00	7.00	214.76	0.00	6.92	4.29	21.69	181.86	900.03
12/2036	36.63	300,077.67	0.00	26.81	50.00	7.00	187.85	0.00	6.25	3.75	21.69	156.16	1,056.20
12/2037	32.94	275,185.49	0.00	23.41	50.00	7.00	163.99	0.00	5.62	3.27	0.00	155.09	1,211.29
12/2038	30.70	261,843.79	0.00	17.61	50.00	7.00	123.37	0.00	4.42	2.46	0.00	116.49	1,327.78
12/2039	29.18	253,717.41	0.00	14.04	50.00	7.00	98.34	0.00	3.68	1.96	0.00	92.69	1,420.47

Rem.	269.77	2,579,197.45	0.01	126.57	50.00	7.00	886.69	0.00	79.04	17.67	0.00	789.99	789.99
Total	1,333.80	6,006,651.55	0.11	417.21	50.00	6.98	2,918.65	0.00	138.65	58.03	511.50	2,210.46	2,210.46
Ult.	1,333.80	6,006,651.55											

### Eco Indicators

Return on Investment (disc.):	2.792
Return on Investment (undisc.):	5.322
Years to Payout:	4.21
Internal Rate of Return (%):	33.13

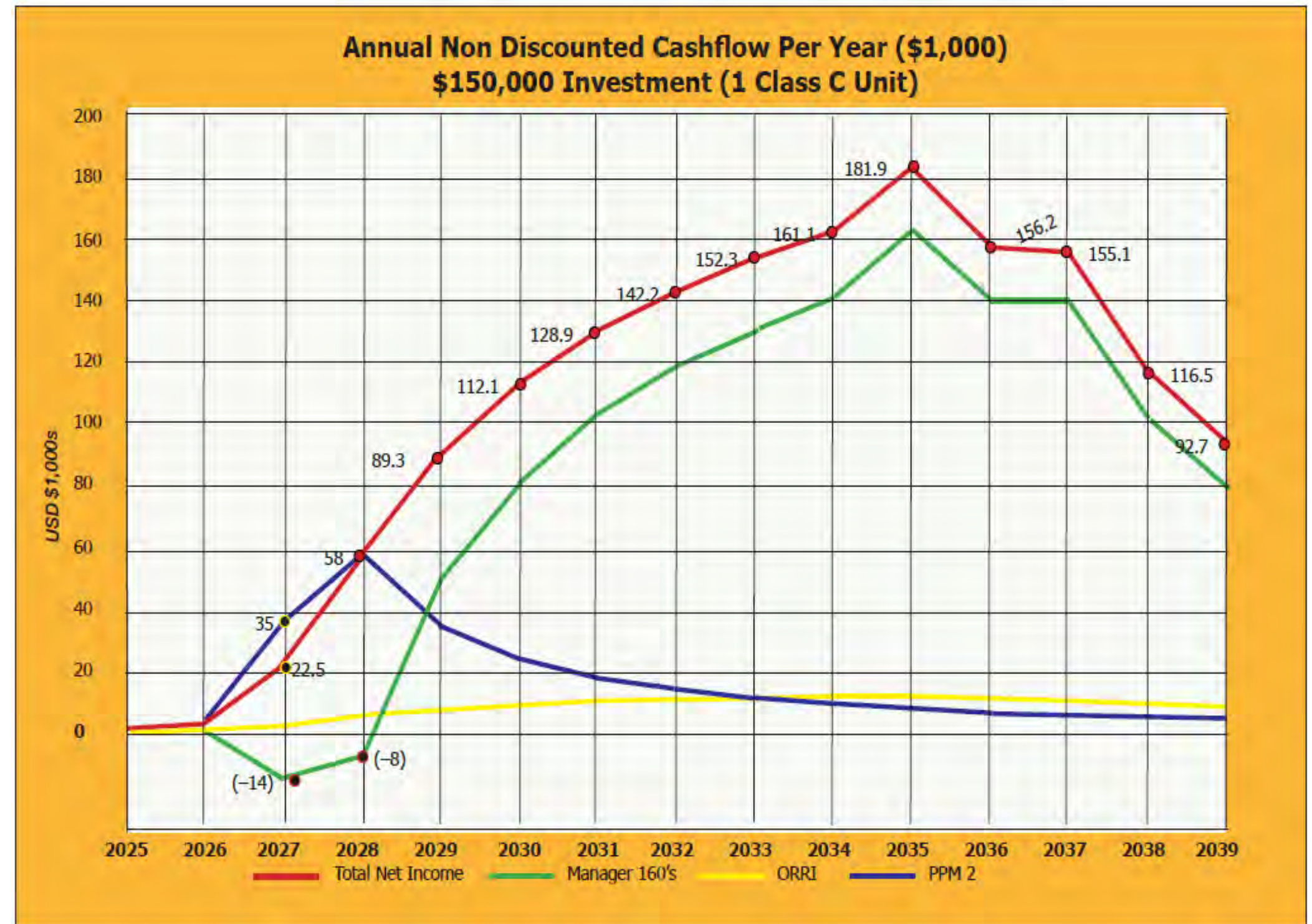
### Present Worth Profile (M\$)

PW 5.00%:	1,119.29	PW 18.00%:	252.05
PW 9.00%:	699.74	PW 20.00%:	197.27
PW 10.00%:	624.97	PW 25.00%:	96.56
PW 12.00%:	499.61	PW 30.00%:	30.20
PW 15.00%:	356.84	PW 35.00%:	-15.04



# Class C Units Cash Flow

- Projected Class C Cash flow based on estimated gas production from the Shannon 10 and Niobrara formations.
- Does not include potential production from the Lance, Shannon 1, 2, 3 and 5 natural gas discoveries.
- Cashflow is based on 222 wells each averaging 27 BCF/G which translates to a total of 5.994 Tcf of gas from the Shannon 10 and Niobrara formations.
- Additional potential to significantly add to revenues from yet to be tested deeper formations .



\*Cashflow projection subject to pipeline installation.



# Private Placement Investment Opportunity

Available to US Citizens and US Domiciled Corporations.

## LSOG UNIT FINANCING CONSISTS OF 3 TRANCHES:

### **Class A** **Sold out**

167 units each with proportionate Shares of of a 75% of 1% ORRI and 19.6875% Net Revenue Interest (NRI)- equalling net interests of 0.00449% and 0.0.00008435% per unit respectively.

### **Class B** **Sold out**

167 units each with proportionate shares of a 50% of 1% ORRI and a 19.6874% NRI (net 0.002994% and 0.00008435% per unit respectively).

### **Class C**

2,000 Units each with proportionate shares of a 1% ORRI for 2000 units and a 19.6874% NRI (net 0.0005% and 0.00008435% per unit respectively).

### **Total Phase 1 Drilling Program \$450M**

Under the terms of the Operating Agreement, the Company's partners, International Petroleum et al are to contribute \$194 million as their share of the costs of drilling of future wells that are funded by this offering. Total funding for the program is ~\$444,444,000.

### **Share Component**

All Class A, B and C Units each include 4,285 Priority Membership Shares. The total number of nonvoting Membership Shares issued represents 10% of the company. Each will receive a proportionate share of any cash distributions.

### **Estimated Resource Value**

See Exhibit S of the Private Placement Memorandum which has an independent evaluation of the resource in place at \$8.136 Billion PW10.

### **Tax Benefit**

Based on the 2018 Tax Cuts and Jobs Act, all Class A, B and C Units buyers can write off from their income, their proportionate Interests' intangible and tangible drilling costs, in the first year and subsequent years. This amount is estimated to be approximately 65% of the cost of each unit.

The Units Investment is accretive, meaning no dilution inclusive of the current raise



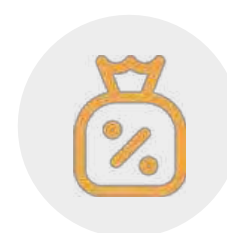
# Next Steps & Summary

A giant gas discovery in the Western U.S. with production scheduled to begin this year.



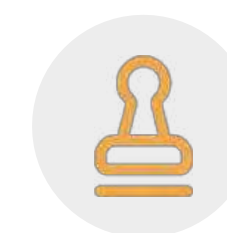
## Financing Underway

- USD \$50 Million of \$350 Million unit offering subscribed.
- Class A and B fully subscribed.
- Class C recently opened to investors.



## Major Development Campaign

- 2025: Development well with exploration test to deeper zones; up to 3 HztI wells; complete 2 Shannon wells; connect to Contango pipeline.
- 2026: 6 HztI wells 2 deep wells.
- 2027: 12 HztI wells 2 deep wells.
- 2028: 20 HztI wells 2 deep wells. Permitting construction 42 Inch pipeline and processing plant.



## Market Established

- Gas to be marketed beginning this year through the Contango pipeline and is expected to generate \$201 million annually by 2027. In 2030 a new 42-inch pipeline expected to increase cash flow more than 10X.





**LOST SOLDIER  
OIL AND GAS**

# Thank You!

**Contact**

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